A Global Distribution Network
Serviced from Edmonton, AB

Industry Leading Dynamic Fluid Flow Technology
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About Wavefront

Wavefront Technology Solutions Inc., is a global leader in the advancement of dynamic fluid injection technology for performance drilling/milling; oil and gas well stimulation; and, Improved/Enhanced Oil Recovery ("IOR/EOR").
Wavefront’s strategy is centered on maximizing the value of its extensive intellectual property portfolio through domestic and international distribution channels.
Since its inception in 1998, Wavefront has invested ~$US54,000,000 for the research; development, and commercialization of its proprietary technologies.
Wavefront’s Historical Clients
Wavefront’s proprietary dynamic fluid flow solutions add momentum/acceleration to the fluid at the time of injection; expanding the pore structure of rock and soil, allowing fluid to move into and out of flow paths otherwise cut-off by natural flow processes.
Powerwave Applications

Dynamic Fluid Injection - Targeted Areas of Oil and Gas Use

**Well Stimulation** - revitalizing oil, gas, and water disposal wells for improved performance.

**Improved/Enhanced Oil Recovery (IOR/EOR)** - permanently installed tools to arrest production decline, extend field life, and increase estimated ultimate oil recovery.
Addressable Well Stimulation Market

Every conventional oil, gas, water injection, or water disposal well is a Powerwave stimulation candidate thus representing thousands of yearly opportunities globally.
Competitive Advantage

1. Proprietary computational model - no like model in the industry
2. Cost Efficiency - optimizes chemical use and costs without jeopardizing post-stimulation outcomes
3. Better Fluid Placement - deeper fluid penetration with enhanced fluid distribution - no like technology in the industry achieves the same outcomes
4. Sustainability - longer post-stimulation sustainability as more of the reservoir is treated

Powerwave provides a 50%+ improvement over traditional techniques for recovering imposed (post-workover) formation damage. Powerwave achieved an approximate 30% cost savings per stimulation due to reductions in chemical costs, acid storage tanks, mixing and pumping time, etc.

From Client Approval Process
Powerwave Custom Stimulation Approach

Development of Machine Learning Module

Global
Collect Well Data and Logs

Edmonton
Input Data into Computational Model
Model Output
Well Program Derived from Model
Model and Program Issued to Client and Local Partner
Well Stimulation Executed
Post-Stimulation Results Obtained
Compare Outcome to Model

Global
Well Stimulation Executed

Global
Post-Stimulation Results Obtained

Global
Well Stimulation Executed

Edmonton
Well Stimulation Executed

Edmonton
Model and Program Issued to Client and Local Partner
Well Program Derived from Model
Model Output
Input Data into Computational Model

Collect Well Data and Logs

Permeability (mD) 10^{-12} 10^{-11} 10^{-10} 10^{-9}
Contact Volume (m^3) 10^0 10^1 10^2 10^3
Effective Porosity (%)

PROPRIETARY MODEL TO WAVEFRONT
NO LIKE MODEL FOR WELL STIMULATION IN THE INDUSTRY
Key Investment Considerations

1. Internationally focused in key markets of the Middle East
2. Attractive revenue models
3. Proprietary computational model – no like dynamic fluid model in the industry
4. No direct competitor with a similar, diverse technology portfolio and know-how
5. Decreasing business and technology risk – risk capital has already been invested – technology has moved past pilot and introduction stage
Management and Directors

Senior Management

Brett Davidson – President, CEO, Director, Board Chair
 Founder of Wavefront with over 25 years experience in business development, commercialization, and technology licensing of products and services in the energy sector

Brad Paterson – CFO, Director
 Over 25 years experience in financial accounting, corporate finance, and corporate governance, and has completed the Canadian Securities Course as well as receiving his designation as a Certified Management Accountant

Directors

Dennis Minano – Director, Chair of Governance Committee
 30 year career with General Motors (“GM”), including Vice President of Energy and Environmental and Manager of Gm’s Energy and Environmental Law Group

Mark Bernard – Director, Chair of Audit Committee
 Chartered accountant with 20+ years experience advising public and private companies and their shareholders. Advisory board member of two private technology companies

Jimmy Smith – Director, Chair of Compensation Committee
 Former COO and Equity partner in several US-based independent oil and gas producers. Held various production engineering roles with major oil companies

Roger Kazanowski – Director
 Extensive background in business entrepreneurship, including the founding and development of Cambridge Products, Village Art Studios, Business Television Video, Burka Operating Companies, and Airman Pneumatic Controls
Contact

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